

## Notification of Load Control Days and Early Release Occurrences

The District offers four communication options for our customers to receive information regarding load control days and times. These notices will generally run from June 15th through September 1st.

### Option 1 - Website—www.norrisppd.com

The website is updated first and has the most current information. Click on the “Irrigation/Load Management” tab and from the drop-down menu, click on “Daily Load Management Message.”

### Option 2 - E-Mail Service/Text Message

Customer notification by e-mail and text message is available. The District will be sending messages throughout the summer with daily load control information. **An authorization form must be on file with the District to utilize this service.** You may sign up electronically at [www.norrisppd.com](http://www.norrisppd.com). Click on the “Irrigation/Load Management” tab and from the drop-down menu, click on “Text or Email Notification Form.” Complete the form online and submit. You may also contact any of our District offices to sign up.

### Option 3 - KRVN Radio - 880 AM

KRVN radio will announce load control information daily at 8:29 a.m. Code Red will mean a control day and Code Green will mean no control for the day. Norris will be identified as one of the power districts for whose customers the message is intended. There will be six spots reserved in the late afternoon and evening in the event we have been given an early release by Nebraska Public Power District.

The reserved times are 4:59 p.m., 5:59 p.m., 6:59 p.m., 7:59 p.m., 8:59 p.m., and 9:59 p.m. If an early release is given for any of the power districts who participate in these announcements, KRVN will announce the particular power district to which it pertains. Norris Public Power District's customers are included in control group B. We will restore power as soon as possible following an early release announcement.

### Option 4 - Irrigation Hotline

The District provides an “Irrigation Hotline,” which will provide more detailed information regarding expected control times within a particular day. The message will be updated as necessary from 8:30 a.m. to 4:30 p.m. **The “Irrigation Hotline” telephone numbers are 402-228-2840 and 800-858-4708.**

## Norris Public Power District Service Regulation 900 UNLAWFUL USE OF SERVICE OR METER TAMPERING AND LOAD CONTROL BYPASSING

A. Meter Tampering: In any case of tampering with a meter installation or interfering with its proper function or any other unlawful use or diversion of service by any person, or evidence of such tampering, unlawful use or service diversion, the customer and/or the other persons shall be subject to immediate discontinuance of service and/or to prosecution under applicable laws. For bypassing, tampering or unauthorized metering as defined in Neb. Rev. Stat. 25-21,275 to 25-21,278, the District may pursue any or all civil or criminal statutory or common law remedies. The District shall be entitled to collect from the customer the appropriate rate, for all power and energy not recorded on the meter by reason of such unlawful use or diversion, plus all expenses incurred by the District on account of such unauthorized act or acts. The estimated usage will be based on the two previous years plus taking into account weather conditions, additional equipment and operation patterns for the period in question.

B. Load Management Irrigation Control Tampering: It is the customer's responsibility to have read and understand this policy. The District reserves the right to attach a “no-tampering” notice to the customer's control panel.

Irrigation customers are prohibited from making any change in the District's load management equipment, or to their own equipment, which will cause the District's load management system to fail to interrupt the connected load when desired by the District. Customers are considered to be responsible for any action taken by their employees, service personnel, or other agents in which the same result occurs.

State law states that there shall be a rebuttable presumption that a customer at any premises where bypassing or tampering with the District's load control equipment is proven to exist caused or had knowledge of such bypassing or tampering if the customer controlled access to the part of the utility supply system on the premises where the bypassing or tampering was proven to exist. In other words, the end use customer is assumed responsible for any tampering until proven otherwise.

If conditions are observed which indicate the irrigation customer has violated this rule, the customer shall be notified by letter of the following action.

1. If discovered during the irrigation season:

- A \$50/HP penalty will be billed for the current season and the customer will be required to remain on the interruptible rate.
- The penalty must be paid within 10 days or the service will be disconnected.
- The customer will be given seven (7) days to request a hearing with the Board to show why those actions should not be taken.
- Charges will be assessed for damage to District's equipment and for reestablishing load interruption capabilities of the equipment.
- The District reserves the right to relocate the load controller to the point of customer disconnect at the customer's expense.

2. If discovered prior to irrigation season (October 1 thru April 30):

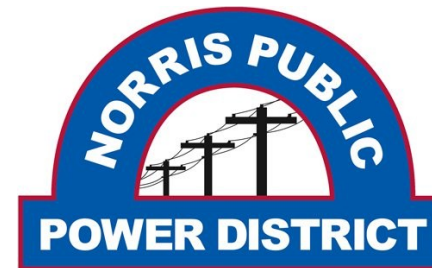
- Charges will be assessed for damage to District's equipment and for reestablishing the load interruption capabilities of the equipment.
- Repairs and/or corrections required must be made prior to June 15, or load management rates will not be allowed that year.

3. Tampering – repeat offense:

The customer will be advised by letter of action to be taken consistent with the guidelines above for “prior” or “during” the irrigation season. The letter will also advise the customer that the Board has reviewed the details of the suspected tampering and impose further restrictions which may include the following:

- Ineligibility for a load management rate for additional years.
- Denial of load management rates on other services in the customer's name.
- Requirement to pay any unpaid construction charges.
- Requirement to prepay or provide a deposit sufficient to cover all operation costs in future years.

The Board will be provided with a complete report of the repeat tampering.



## 2018 Irrigation Season Customer Guide Area 1, 2 and 3



### Norris Public Power District Offices

Beatrice 402-223-4038  
1-800-858-4707

Hebron 402-768-6515  
1-800-827-8099

Roca 402-794-9900  
1-800-743-3899

Seward 402-643-2951

[www.norrisppd.com](http://www.norrisppd.com)

## 2018 Irrigation Season

Norris Public Power District provides the following irrigation rate schedules: Full Service, Anytime Interruptible, Four Day Interruptible and Standby. Capacity charges for rates 10, 13 and 14 are divided evenly between the spring and fall. If your service is billed under Rate 14, the operating schedule is noted in the rate description on your bill.

Compared to Rate 10 Full Service, the average irrigator will pay 24% less on Four Day Interruptible and 40% less on Anytime Interruptible services.

**If you are considering a change to your existing rate class, please contact the District by April 30, 2018.** Certain restrictions apply if you request a change after that date.

If you have more than one irrigation service, your bills will be combined into one statement, unless you notify the District that you prefer individual billings.

## 2018 Irrigation Rate Schedules

### Rate 10 Full Service

Available to motors of all sizes

**Spring Capacity Charge: Due April 15**  
**\$28.00 per horsepower**

**Fall Capacity Charge: Due November 20**  
**\$28.00 per horsepower**

**Energy Charge: Due November 20**  
**First 500 kWh per H.P. 12.70 cents per kWh**  
**Over 500 kWh per H.P. 9.50 cents per kWh**

Non-Operating Relief: The fall capacity charge shall be reduced by \$8 per H.P. for customers consuming less than 5 kWh's/H.P. during the irrigation season.

**Rate 12 Standby**  
**Capacity Charge: Due April 15**  
**\$13.00 per horsepower**

Non-connected: Service maintained so it will be available the following season.

### Rate 12 Standby continued

The District must receive a request for standby irrigation service in the form of the District's standard application for service by **April 30th** of the year for which standby service is desired. This application shall cover only one year with subsequent applications being required for additional years. If a customer wishes to change to Irrigation Schedule 10 (Full Service), 13 or 14, such customer shall pay the difference between the capacity charges of Rate Schedule 12 and that of Rate Schedule 10, 13 or 14.

### Rate 13 Anytime Interruptible

Available to motors 20 HP or greater

**Spring Capacity Charge: Due April 15**  
**\$11.10 per horsepower**

**Fall Capacity Charge: Due November 20**  
**\$11.10 per horsepower**

**Energy Charge: Due November 20**  
**First 500 kWh per H.P. 9.95 cents per kWh**  
**Over 500 kWh per H.P. 6.90 cents per kWh**

Power will be available on Sunday through Saturday for the minimum hours of 11:00 p.m. to 9:00 a.m. Customers will be notified each day prior to 9:00 a.m. if any operations will not be allowed for the hours from 9:00 a.m. to 11:00 p.m.

No services will be interrupted more than twelve (12) hours in any one day Monday through Saturday or more than seventy-two (72) hours in any one calendar week. No services will be interrupted more than six (6) hours on Sunday. Power will be available on Memorial Day and Labor Day but may be interrupted on Independence Day. No services will be interrupted more than six (6) hours on Independence Day. Interruptions are made only on days when peak power levels are being exceeded. At its discretion, the District may interrupt service during operating hours normally allowed if the District's power supplier requests emergency control.

### Rate 14

#### Four Day Interruptible

Available to motors 20 HP or greater

**Spring Capacity Charge: Due April 15**  
**\$20.25 per horsepower**

**Fall Capacity Charge: Due November 20**  
**\$20.25 per horsepower**

**Energy Charge: Due November 20**  
**First 500 kWh per H.P. 10.15 cents per kWh**  
**Over 500 kWh per H.P. 7.30 cents per kWh**

**Operating Schedule:** Customers may choose between either 14TFS or 14MTW. The District reserves the right to assign the customer to either Rate 14TFS or 14MTW.

### Rate 14 Four Day Interruptible continued

**Rate 14TFS** - Power will be available all day on Monday, Tuesday, Wednesday, plus the minimum hours of 11:00 p.m. to 9:00 a.m. on Thursday, Friday, Saturday and eighteen (18) hours on Sunday.

**Rate 14MTW**— Power will be available all day on Thursday, Friday, Saturday, plus the minimum hours of 11:00 p.m. to 9:00 a.m. on Monday, Tuesday, Wednesday and eighteen (18) hours on Sunday.

No services will be interrupted more than twelve (12) hours in any one day Monday through Saturday. No services will be interrupted more than six (6) hours on Sunday. Power will be available on Memorial Day and Labor Day but may be interrupted on Independence Day. No services will be interrupted more than six (6) hours on Independence Day. Interruptions are made only on days when peak power levels are being exceeded. At its discretion, the District may interrupt service during operating hours normally allowed if the District's power supplier requests emergency control.

### Rate Conversions

- During the Irrigation Season (May 1 – September 30) (Subject to contractual obligations)
  - Rate 13 or 14 to Rate 10 – A payment of the difference between the Rate 10 and Rate 13 or 14 capacity charges is required, plus a \$150 service fee. No conversion back to a controllable rate is permitted during that irrigation season.
  - Rate 13 to Rate 14 – A payment of the difference between the Rate 14 and Rate 13 capacity charges is required, plus a \$50 service fee. No conversion back to Rate 13 is permitted during that irrigation season.
  - Rate 14 Change in Operating Schedule – A \$50 service fee is required to change control days. The change of control days is permitted once per season. The District may refuse this request if the total horsepower under control for each operating schedule becomes unbalanced.
  - Rate 10 to Rate 13 or 14 – Not permitted during the irrigation season.
  - Rate 14 to Rate 13 – Not permitted during the irrigation season.
  - All energy will be billed at the rate in effect at the end of the irrigation season.
- During the Non-Irrigation Season (October 1 – April 30) (Subject to contractual obligations)

A customer may change to any other irrigation rate during the non-irrigation season. A service fee of \$150 will be applied for a change from Rate 13 or 14 to Rate 10.

### Power Factor Adjustment

For motors 20 horsepower or larger, the customer shall install secondary power factor correction capacitors in conformance with the District's policy. The installed capacitors shall correct the power factor to a value of 93% or greater. In those cases where the customer refuses to install these capacitors, or the installed secondary power correction capacitors do not correct the power factor to 93% or greater, the District reserves the right to increase the capacity charge by ten (10) percent.