

Board Approved: November 17, 2017

Effective: Bill Rendered After January 20, 2018

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**SCHEDULE 10, 12, 13, and 14 – IRRIGATION SERVICE**  
**Single or Multiphase**

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**General Availability**

Available to seasonal power customers for irrigation pump motors, tower wheel motors, re-use pits and booster pumps located within an area served by Norris Public Power District prior to May 1, 2017.

**Type of Service**

Single-phase or three-phase, 60 cycles, at available secondary voltages.

**Irrigation Season**

Irrigation season shall be from May 1 through September 30.

**Fuel and Production Cost Adjustment**

A fuel and production cost adjustment including system energy losses based on the previous calendar year's experience may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to the fuel and production cost adjustment charged to the District by its power supplier during the irrigation season.

**Minimum Seasonal Charge**

The minimum seasonal charge for rate schedules 10, 13 and 14 shall be the greater of the following:

1. The capacity charge.
2. A charge of \$300.
3. Contract minimum.

**Municipal Agreement Charge**

Where the District has an agreement to pay the municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment.

**Determination of Capacity Charge**

The capacity charge will be based upon the horsepower of the service as indicated by the nameplate rating of the motor at the well or pump. In the case of service to a motor driving an irrigation pump, the tower motors will not be included in the capacity charge. For services to tower motors without the irrigation motor pump load, the capacity charge will be based on the sum of the nameplate ratings of the tower motors.

**Power Factor Adjustment**

For motors 20 horsepower or larger, the customer shall install secondary power factor correction capacitors in conformance with the District’s policy. The installed capacitors shall correct the power factor to a value of 93% or greater. In those cases where the customer refuses to install these capacitors, or the installed secondary power correction capacitors do not correct the power factor to 93% or greater, the District reserves the right to increase the capacity charge by ten (10) percent.

**Rate Conversions**

1. During the Irrigation Season (May 1 – September 30) (Subject to contractual obligations)
  - a. Rate 13 or 14 to Rate 10 – A payment of the difference between the Rate 10 and Rate 13 or 14 capacity charges is required, plus a \$150 service fee. No conversion back to a controllable rate is permitted during that irrigation season.
  - b. Rate 13 to Rate 14 – A payment of the difference between the Rate 14 and Rate 13 capacity charges is required, plus a \$50 service fee. No conversion back to Rate 13 is permitted during that irrigation season.
  - c. Rate 14 Change in Operating Schedule – A \$50 service fee is required to change control days. The change of control days is permitted once per season. The District may refuse this request if the total horsepower under control for each operating schedule becomes unbalanced.
  - d. Rate 10 to Rate 13 or 14 – Not permitted during the irrigation season.
  - e. Rate 14 to Rate 13 – Not permitted during the irrigation season.
  - f. All energy will be billed at the rate in effect at the end of the irrigation season.

2. During the Non-Irrigation Season (October 1 – April 30) (Subject to contractual obligations)

A customer may change to any other irrigation rate during the non-irrigation season. A service fee of \$150 will be applied for a change from Rate 13 or 14 to Rate 10.

**Service Regulations**

The District’s Service Regulations are incorporated herein as part of these schedules.

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**RATE 10 - FULL SERVICE**

**Availability:** Motors of all sizes.

**Spring Capacity Charge:** (Due April 15th)

\$28.00 per horsepower

**Fall Capacity Charge:** (Billed after irrigation season ends, due November 20)

\$28.00 per horsepower

**Energy Charge:** (Billed after irrigation season ends, due November 20)

First 500 kWh per horsepower \$.1270 per kWh  
Over 500 kWh per horsepower \$.0950 per kWh

**Non Operating Relief**

The fall capacity charge shall be reduced by \$8.00/H.P. for customers consuming less than 5 (five) kWh's/H.P. during the irrigation season.

**Operating Schedule:** Power available 100% of time, with exception of scheduled or unscheduled outages.

**Meter Tampering:** Rules outlined in Service Regulations, Section 900.

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**RATE 12 - STANDBY**

**Type of Service:** Nonconnected - service maintained so it will be available the following season.

**Capacity Charge:** (Due April 15th)

\$13.00 per horsepower

**Application:**

The District must receive a request for standby irrigation service in the form of the District's standard application for service by May 1 of the year for which standby service is desired. This application shall cover only one year with subsequent applications being required for additional years. If a customer wishes to change to irrigation Rate Schedule 10, 13 or 14, such customer shall pay the difference between the capacity charges of Rate Schedule 12 and that of Rate Schedule 10, 13 or 14.

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**RATE 13 - ANYTIME INTERRUPTIBLE**

**Availability:** Motors 20 HP or greater.

**Spring Capacity Charge:** (Due April 15th)

\$11.10 per horsepower

**Fall Capacity Charge:** (Billed after irrigation season ends, due November 20)

\$11.10 per horsepower

**Energy Charge:** (Billed after irrigation season ends, due November 20)

First 500 kWh per horsepower \$.0995 per kWh  
Over 500 kWh per horsepower \$.0690 per kWh

**Operating Schedule:**

Power will be available on Sunday through Saturday for the minimum hours of 11:00 p.m. to 9:00 a.m. Customers will be notified each day prior to 9:00 a.m. if any operations will not be allowed for the hours from 9:00 a.m. to 11:00 p.m.

1. No services will be interrupted more than twelve (12) hours in any one day Monday through Saturday or more than seventy-two (72) hours in any one calendar week.
2. No services will be interrupted more than six (6) hours on Sunday
3. Power will be available on Memorial Day and Labor Day but may be interrupted on Independence Day. No services will be interrupted more than six (6) hours on Independence Day.
4. Interruptions are made only on days when peak power levels are being exceeded. At its discretion, the District may interrupt service during operating hours normally allowed if the District's power supplier requests emergency control.

**Meter and Load Control Tampering:** Rules outlined in Service Regulations, Section 900.

### **RATE 14 - THREE DAYS ON/FOUR DAYS INTERRUPTIBLE**

**Availability:** Motors 20 HP or greater.

**Spring Capacity Charge:** (Due April 15th)

\$20.25 per horsepower

**Fall Capacity Charge:** (Billed after irrigation season ends, due November 20)

\$20.25 per horsepower

**Energy Charge:** (Billed after irrigation season ends, due November 20)

First 500 kWh per horsepower    \$.1015 per kWh  
Over 500 kWh per horsepower    \$.0730 per kWh

**Operating Schedule:** Customers may choose between Rate 14TFS and Rate 14MTW. The District reserves the right to assign the customer to either Rate 14TFS or Rate 14MTW.

1. Rate 14TFS – Power will be available all day on Monday, Tuesday, Wednesday, plus the minimum hours of 11:00 p.m. to 9:00 a.m. on Thursday, Friday, Saturday and eighteen (18) hours on Sunday.
2. Rate 14MTW - Power will be available all day on Thursday, Friday, Saturday, plus the minimum hours of 11:00 p.m. to 9:00 a.m. on Monday, Tuesday, Wednesday and eighteen (18) hours on Sunday.
3. No services will be interrupted more than twelve (12) hours in any one day Monday through Saturday.
4. No services will be interrupted more than six (6) hours on Sunday.
5. Power will be available on Memorial Day and Labor Day but may be interrupted on Independence Day. No services will be interrupted more than six (6) hours on Independence Day.
6. Interruptions are made only on days when peak power levels are being exceeded. At its discretion, the District may interrupt service during operating hours normally allowed if the District's power supplier requests emergency control.

**Meter and Load Control Tampering:** Rules outlined in Service Regulations, Section 900.