

Board Approved: November 3, 2021

Effective: Bill Rendered After January 1, 2022

SCHEDULE 5 – ANNUAL SERVICE

Availability

Available to seasonal users, including cabins, uninhabited farmsteads, seasonal farm use, water pumping for stock and domestic purposes and grain handling installations with 75 kVA or less required transformer capacity, when electric service is measured by one meter, and not used as a permanent residence. This rate schedule is closed to new customers.

Type of Service

Single-phase or three-phase, 60 cycles, at available secondary voltages.

Annual Rate

Customer Charge	\$264.00
Demand Charge, per kW of billing demand	\$ 3.00
Energy Charge, per kWh	
First 2,400 kWh	\$.1340
All additional kWh	.0800

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of 15 minutes during the billing period for which the bill is rendered as indicated or recorded by a demand meter.

Fuel and Production Cost Adjustment

A fuel or production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to a fuel or production cost adjustment from the District's power supplier including an adjustment for system energy losses.

Minimum Charge

The minimum annual charge shall be the customer charge.

Municipal Agreement Charge

Where the District has an agreement to pay the municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel or production cost adjustment.

Gross Revenue Tax

For services located within the corporate limits of an incorporated town or village, the District is required to collect a 5% gross revenue tax on revenues, including any fuel or production cost adjustment, and remit this amount to the county in which the service is located.

Service Regulations

The District's Service Regulations are incorporated herein as part of this Schedule.