

Board Approved: November 6, 2019

Effective: Bill Rendered After January 20, 2020

SCHEDULE 8 – GENERAL SERVICE - DEMAND

Availability

Available for commercial, industrial, and farm service greater than 50 kVA but less than 2,500 kVA required transformer capacity, for all uses including lighting, heating, and power, located within an area served by Norris Public Power District prior to May 1, 2017.

Type of Service

Single-phase or three-phase, 60 cycles, at available secondary voltages, or at the option of the District, available primary or transmission voltages.

<u>Monthly Rate</u>	<u>Summer</u>	<u>Winter</u>
Demand Charge, per kW of billing demand	\$17.25	\$13.50
Energy Charge, per kWh		
First 200 kWh per kW billing demand	\$.0390	\$.0390
Over 200 kWh per kW billing demand	.0340	.0330

Fuel and Production Cost Adjustment

A fuel and production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to the most recent fuel and production cost adjustment from the District's power supplier plus an adjustment for system energy losses based on the previous calendar years' experience.

Minimum Charge

The minimum monthly charge shall be the greater of the following:

1. The minimum charge specified in the contract for service
2. A charge of \$1.40 per kVA of installed transformer capacity

Summer and Winter Seasons

The summer rates will apply to customer bills rendered between June 15th and October 15th. The winter rates will apply to the remaining months of the year.

Municipal Agreement Charge

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment.

In Lieu of Tax Charge

If a customer resides within the corporate limits of an incorporated town or village, the customer will be charged an additional 5% of the customer's monthly charge plus or minus any fuel and production cost adjustment, since the District is required to remit this amount to the county in which the customer resides.

Determination of Billing Demand

The billing demand shall be the greater of the following:

1. The maximum kilowatt demand established by the customer for any period of 15 minutes during the month for which the bill is rendered as indicated or recorded by a demand meter;
2. Sixty percent of the maximum kilowatt demand established by the customer during:
 - a. Summer season – Any of the three previous summer billing months
 - b. Winter season – Any of the four previous summer billing months

Primary Service Discount

Primary Service is defined as receiving power under a single voltage transformation from either 34.5 or 69 kV. The customer shall receive a discount of two and one-half (2.5) percent on demand and energy charges. Such discount shall be deducted from each customer's bill before application of the fuel and production cost adjustment and municipal agreement charge.

Power Factor Adjustment

For loads of 500 kW or more, or at the option of the District for loads of less than 500 kW, power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer's maximum use is less than 93%. The measured maximum kW demand will be multiplied by 93 and divided by the customer's power factor (expressed in percent) determined at the time of the customer's maximum use.

Service Regulations

The District's Service Regulations are incorporated herein as part of this Schedule.