

Board Approved: May 4, 2022

Effective: Bill Rendered After June 1, 2022

SCHEDULE H8 – LARGE GENERAL SERVICE

Availability

Available for commercial, industrial, and farm service greater than 50 kVA but less than 2,500 kVA required transformer capacity, for all uses including lighting, heating, and power, located within an area served by the City of Hebron prior to June 1, 2022.

Type of Service

Single-phase or three-phase, 60 cycles, at available secondary voltages, or at the option of the District, available primary or transmission voltages.

<u>Monthly Rate</u>	<u>Summer</u>	<u>Winter</u>
Demand Charge, per kW of billing demand	\$16.00	\$12.20
Energy Charge, per kWh		
First 200 kWh per kW billing demand	\$.0390	\$.0390
Over 200 kWh per kW billing demand	.0340	.0320

Fuel and Production Cost Adjustment

A fuel or production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to a fuel or production cost adjustment from the District's power supplier including an adjustment for system energy losses.

Minimum Charge

The minimum monthly charge shall be the greater of the following:

1. The minimum charge specified in the contract for service.
2. A charge of \$1.40 per kVA of installed transformer capacity.

Summer and Winter Seasons

The summer rates will apply to customer bills rendered between June 15th and October 15th. The winter rates will apply to the remaining months of the year.

Municipal Agreement Charge

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel or production cost adjustment, for services located within the corporate limits and for customers served by city owned distribution facilities.

Gross Revenue Tax

For services located within the corporate limits of an incorporated town or village, the District is required to collect a 5% gross revenue tax on revenues, including any fuel or production cost adjustment, and remit this amount to the county in which the service is located.

Determination of Billing Demand

The billing demand shall be the greater of the following:

1. The maximum kilowatt demand established by the customer for any period of 15 minutes during the month for which the bill is rendered as indicated or recorded by a demand meter;
2. Sixty percent (60%) of the maximum kilowatt demand established by the customer during:
 - a. Summer season – Any of the three previous summer billing months
 - b. Winter season – Any of the four previous summer billing months

Primary Service Discount

Primary Service is defined as receiving power under a single voltage transformation from either 34.5 or 69 kV. The customer shall receive a discount of two and one-half (2.5) percent on demand and energy charges. Such discount shall be deducted from each customer's bill before application of the fuel or production cost adjustment and municipal agreement charge.

Power Factor Adjustment

For loads of 500 kW or more, or at the option of the District for loads of less than 500 kW, power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer's maximum use is less than 93%. The measured maximum kW demand will be multiplied by 93 and divided by the customer's power factor (expressed in percent) determined at the time of the customer's maximum use.

Service Regulations

The District's Service Regulations are incorporated herein as part of this Schedule.