Board Approved: November 10, 2026 **Effective: Bill Rendered After January 20, 2027**

SCHEDULE 16 – LARGE POWER SERVICE

Availability

Available for commercial and industrial services, for all uses including lighting, heating and power, where the customer's annual peak demand is 7,500 kW or greater.

Type of Service

Three-phase, 60 cycles, at available secondary voltages, or at the option of the District, available primary voltages.

Monthly Rate	Summer	Winter
Customer Charge	$295.00	$295.00
Demand Charge, per first 7,500 kW of billing demand	$18.95	$16.00
Demand Charge, per additional kW of billing demand	$17.25	$14.40
Energy Charge, per kWh		
First 200 kWh per kW billing demand	$.0430	$.0390
Over 200 kWh per kW billing demand	.0410	.0360

Fuel and Production Cost Adjustment

A fuel or production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to a fuel or production cost adjustment from the District's power supplier including an adjustment for system energy losses.

Minimum Charge

The minimum monthly charge shall be the greater of the following:

1. The minimum charge specified in the contract for service.
2. Customer charge.
3. A charge of $1.40 per kVA of installed transformer capacity.

Summer and Winter Seasons

The summer rates will apply to customer bills rendered between June 15th and October 15th. The winter rates will apply to the remaining months of the year.

Municipal Agreement Charge

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel or production cost adjustment, for services located within the service territory boundary and for customers served by city or village owned distribution facilities.

Gross Revenue Tax

For services located within the corporate limits of an incorporated town or village, the District is required to collect a 5% gross revenue tax on revenues, including any fuel or production cost adjustment, and remit this amount to the county in which the service is located.

Determination of Billing Demand

The billing demand shall be the greater of the following:

1. The maximum kilowatt demand established by the customer for any period of 15 minutes during the month for which the bill is rendered as indicated or recorded by a demand meter;

2. Winter season – Sixty percent (60%) of the maximum kilowatt demand established by the customer during any of the four previous summer billing months.

3. Summer season – Ninety percent (90%) of the maximum kilowatt demand established by the customer during any of the three previous summer billing months.

Determination of Annual Peak Demand

The annual peak demand shall be the maximum kilowatt demand established by the customer for any period of 15 minutes during the 12-month period ending September 30 of each year.

Reclassification of Customers

Between October 1 and December 31 of each year, Norris will calculate the peak demand for each customer for the 12-month period ending September 30. If the customer's peak demand no longer qualifies for its current rate schedule based on the Availability criteria, Norris will reclassify that customer to the appropriate rate schedule. This reclassification will be effective with the first day of the first billing period of the following calendar year.

Primary Service Discount

Primary service is defined as receiving power under a single voltage transformation from 34.5kV. The customer shall receive a discount of two and one-half (2.5) percent on demand, energy and customer charges. Such discount shall be deducted from each customer's bill before application of the fuel or production cost adjustment and municipal agreement charge.

Substation Credit

The customer who owns and operates the substation upon which power and energy is normally delivered shall receive a substation credit based on the substation charge as shown in Rate Schedule 24.

Subtransmission Line Credit

The customer shall receive a subtransmission line credit based on the subtransmission line charge as shown in Rate Schedule 24, when no subtransmission line is necessary to deliver power and energy to the customer.

Power Factor Adjustment

Power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer's maximum use is less than 93%. The measured maximum kW demand will be multiplied by 93 and divided by the customer's power factor (expressed in percent) determined at the time of the customer's maximum use.

Service Regulations

The District's Service Regulations are incorporated herein as part of this Schedule.