Board Approved: November 10, 2026 **Effective: Bill Rendered After January 20, 2027**

SCHEDULE 18 – SALES FOR RESALE – GEN STATION

Availability

Available to a municipality for resale which has exercised its right to purchase WAPA Class I Firm Power directly from WAPA.

Type of Service

Three-phase, 60 cycles, at available secondary voltages, or at the option of the District, available primary voltages.

Monthly Rate	Summer	Winter
Demand Charge, per kW of billing demand	$20.00	$16.40
Energy Charge, per kWh		
First 200 kWh per kW billing demand	$.0440	$.0430
Over 200 kWh per kW billing demand	.0390	.0370

Fuel and Production Cost Adjustment

A fuel or production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to a fuel or production cost adjustment from the District's power supplier including an adjustment for system energy losses.

Summer and Winter Seasons

The summer rates will apply to customer bills rendered between June 15th and October 15th. The winter rates will apply to the remaining months of the year.

Determination of Billing Demand

The billing demand shall be the greater of the following:

1. The maximum kilowatt demand established by the customer for any period of 15 minutes during the month for which the bill is rendered as indicated or recorded by a demand meter;

2. Sixty percent (60%) of the maximum kilowatt demand established by the customer during:

    a. Summer season – Any of the three previous summer billing months.
    b. Winter season – Any of the four previous summer billing months.

Primary Service Discount

Primary service is defined as receiving power under a single voltage transformation from 34.5kV. The customer shall receive a discount of two and one-half (2.5) percent on demand, energy and customer charges. Such discount shall be deducted from each customer's bill before application of the fuel or production cost adjustment and municipal agreement charge.

Substation Credit

The customer who owns and operates the substation upon which power and energy is normally delivered shall receive a substation credit based on the substation charge as shown in Rate Schedule 24.

Power Factor Adjustment

Power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer's maximum use is less than 93%. The measured maximum kW demand will be multiplied by 93 and divided by the customer's power factor (expressed in percent) determined at the time of the customer's maximum use.

Service Regulations

The District's Service Regulations are incorporated herein as part of this Schedule.