Board Approved: November 10, 2026 **Effective: Bill Rendered After January 20, 2027**

SCHEDULE 23 – COMMERCIAL INTERRUPTIBLE SERVICE

Availability

Available for commercial, industrial and farm services for all uses including lighting, heating and power, where the customer's annual peak demand is 50 kW or greater.

Type of Service

Single-phase or three-phase, 60 cycles, at available secondary voltages, or at the option of the District, available primary voltages.

Monthly Rate	Summer	Winter
Customer Charge	$200.00	$200.00
Demand Charge, per kW of billing demand	$ 6.25	$ 4.10
Energy Charge, per kWh	$ .0455	$ .0455

Determination of Billing Demand

The billing demand shall be the greater of the following:

1. The maximum kilowatt demand established by the customer for any period of 15 minutes during the month for which the bill is rendered as indicated or recorded by a demand meter;

2. Sixty percent (60%) of the maximum kilowatt demand established by the customer during:

    a. Summer season – Any of the three previous summer billing months
    b. Winter season – Any of the four previous summer billing months

Fuel and Production Cost Adjustment

A fuel or production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to a fuel or production cost adjustment from the District's power supplier including an adjustment for system energy losses.

Operating Schedule

Power will be available on holidays, plus guaranteed minimum of 11:00 p.m. to 9:00 a.m. Sunday through Saturday during June, July, August and September and 10:00 p.m. to 8:00 a.m. Monday through Saturday during the other eight calendar months. Interruptions may be requested during hours when the District's wholesale provider has not waived demand (billable hours) or to protect District-owned subtransmission and distribution facilities from overloading and potential damage.

If the customer fails to interrupt when called upon by the District, the customer will be billed on the appropriate non-interruptible service rate schedule for the full month, plus a $200 customer charge.

Minimum Charge

The minimum monthly charge shall be the greater of the following:

1. The minimum charge specified in the contract for service.
2. Customer charge.
3. A charge of $1.40 per kVA of installed transformer capacity.

Municipal Agreement Charge

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel or production cost adjustment, for services located within the service territory boundary and for customers served by city or village owned distribution facilities.

Gross Revenue Tax

For services located within the corporate limits of an incorporated town or village, the District is required to collect an additional 5% of the revenues, including any fuel and production cost adjustment, and remit this amount to the county in which the service is located.

Primary Service Discount

Primary service is defined as receiving power under a single voltage transformation from 34.5 kV. The customer shall receive a discount of two and one-half (2.5) percent on demand, energy and customer charges. Such discount shall be deducted from each customer's bill before application of the fuel or production cost adjustment and municipal agreement charge.

Power Factor Adjustment

For loads of 500 kW or more, or at the option of the District for loads of less than 500 kW, power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer's maximum use is less than 93%. The measured maximum kW demand will be multiplied by 93 and divided by the customer's power factor (expressed in percent) determined at the time of the customer's maximum use.

Service Regulations

The District's Service Regulations are incorporated herein as part of this Schedule.