Board Approved: November 10, 2026 **Effective: Bill Rendered After February 5, 2027**

SCHEDULE 25 – LARGE POWER – SUBTRANSMISSION VOLTAGE

Availability

Available for commercial and industrial services with greater than 20,000 kVA in required transformer capacity and meets one of the following conditions:

1. Customer takes service directly from an NPPD transmission facility at Bus A (first transformation below 115 kV).

2. Customer takes service from a Norris-owned facility for which 100% of the cost is directly assigned to the Customer in a separate agreement and where that directly-assigned facility is directly connected to an NPPD facility at Bus A (first transformation below 115 kV).

New service under this rate schedule is not available for service contracted after January 1, 2026.

Type of Service

Three-phase, 60 cycles, at available subtransmission voltages of 34,500 volts or greater.

Rate

Monthly Customer Charge	$18,750
Demand Rate – All kW	NPPD Pass-Through (1)
Energy Rate – All kWh	NPPD Pass-Through (2)

Notes:

(1) Pass-through of NPPD customer, demand, transmission and ancillary service charges incurred by District to serve customer, without markup, based on General Firm Power Service rate. District will provide a copy of NPPD invoice or other documentation evidencing NPPD customer, demand, transmission, and ancillary service charges passed through to customer for verification purposes.

(2) Pass-through of NPPD energy charges (including fuel and production cost adjustments) incurred by District to serve customer, without markup, based on General Firm Power Service rate. District will provide a copy of NPPD invoice or other documentation evidencing NPPD energy charges passed through to customer for verification purposes.

Billing Frequency Clause

Where the customer has contracted to pay on a schedule other than monthly, the Customer Charge shall be prorated based on the ratio of the number of days in the billing period to the number of days in the month. Demand, transmission and ancillary service charges shall be prorated based on the ratio of the

number of days in the billing period to the number of days in the month, subject to a monthly true-up after receipt of the actual billing from NPPD.

Municipal Agreement Charge

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel or production cost adjustment, for services located within the service territory boundary and for customers served by city or village owned distribution facilities.

Gross Revenue Tax

For services located within the corporate limits of an incorporated town or village, the District is required to collect a 5% gross revenue tax on revenues, including any fuel or production cost adjustment, and remit this amount to the county in which the service is located.

Determination of Billing Demand

The customer shall be liable for billing demand, including any demand ratchets, on the same basis as the District is billed for demand from NPPD.

Power Factor Adjustment

Power factor adjustments will be made on pass-through basis from NPPD. The customer's billing demand is subject to adjustment if the power factor at the time of the customer's maximum use is less than 90%.

Service Regulations

The District's Service Regulations form a part of this Schedule.