Board Approved: November 10, 2026 **Effective: Bill Rendered After January 20, 2027**

SCHEDULE 25D – LARGE POWER – SUBTRANSMISSION VOLTAGE

Availability

Available for commercial and industrial services with greater than 20,000 kVA in required transformer capacity and meets one of the following conditions:

1. Customer takes service directly from a Nebraska Public Power District ("NPPD") transmission facility at Bus A (first transformation below 115 kV).

2. Customer takes service from a Norris-owned facility for which 100% of the cost is directly assigned to the Customer in a separate agreement and where that directly-assigned facility is directly connected to an NPPD facility at Bus A (first transformation below 115 kV).

3. New service under this rate schedule is not available for service contracted after January 1, 2027.

Type of Service

Three-phase, 60 cycles, at available subtransmission voltages of 34,500 volts or greater.

Monthly Rate	Summer	Winter
Customer Charge	$1,000.00	$1,000.00
District Development Charge	By Contract	By Contract
Production Charge, per kW of billing demand	$16.99	$13.15
Transmission Line Charge, per kW of billing demand	$4.82	$4.82
Transmission Substation Charge, per kW of billing demand	$0.63	$0.63
Reactive Supply and Voltage Control, per kW of billing demand	$0.19	$0.19
Production Energy Charge		
On-Peak, per kWh	$0.04062	$0.03289
Off-Peak, per kWh	$0.01932	$0.02297
Energy-Based Ancillary Services Charge		
Regulation Up, Regulation Down, Spinning Reserve and Supplemental Reserve, per kWh	$0.00037	$0.00037

Determination of Billing Demand

For Production, Transmission Line, Transmission Substation, and Reactive Supply and Voltage Control Service, the billing demand shall be based on the Customer's contribution to Norris monthly, seasonal or annual billing demand as set forth in NPPD's General Firm Power Service ("GFPS") rate schedule, including all applicable ratchets.

Kilowatt-Hour Billing Determination

The billing energy for this rate schedule (including for Energy-Based Ancillary Services) will be calculated based on NPPD's GFPS Rate Schedule.

District Development Charge

Customer is required to pay all directly assigned costs associated with the District providing service, Such directly assigned costs will be calculated using generally accepted cost of service principles and will be identified in the service agreement between the Customer and the District. The District Development Charge will recover all costs associated with:

1. Engineering, construction, and operation of any facilities owned by the District and constructed at the request of the Customer, plus a capital recovery factor for future maintenance and replacements. All costs under this item 1 will include administrative overheads for District-provided labor and materials and all costs associated with outside services related to the directly assigned facilities.

2. All costs associated with contract negotiations, rate development, coordination with the District's power supplier on purchased power and transmission service agreements, and start-up coordination. Such costs will include all District-provided labor and materials and all costs associated with outside services solely related to providing service to customer.

3. District's cost for billing and accounting, working capital requirements and customer default risk.

The District Development Charge may be calculated as an upfront, one-time payment or as a monthly charge including the District's carrying costs and an allowance for funds used during development and construction. The use of an upfront, one-time payment or a monthly charge will be at the discretion of the District.

Billing Frequency Clause

Where the customer has contracted to pay on a schedule other than monthly, the Customer Charge shall be prorated based on the ratio of the number of days in the billing period to the number of days in the month. Demand, transmission and ancillary service charges shall be prorated based on the ratio of the number of days in the billing period to the number of days in the month, subject to a monthly true-up after receipt of the actual billing from NPPD.

Municipal Agreement Charge

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel or production cost adjustment, for services located within the service territory boundary and for customers served by city or village owned distribution facilities.

Gross Revenue Tax

For services located within the corporate limits of an incorporated town or village, the District is required to collect a 5% gross revenue tax on revenues, including any fuel or production cost adjustment, and remit this amount to the county in which the service is located.

Power Factor Adjustment

Power factor adjustments will be made on pass-through basis from NPPD. The customer's billing demand is subject to adjustment if the power factor at the time of the customer's maximum use is less than 90%.

Service Regulations

The District's Service Regulations form a part of this Schedule.