Board Approved: November 10, 2026 **Effective: Bill Rendered After January 20, 2027**

SCHEDULE 7 – MEDIUM GENERAL SERVICE

Availability

1. Commercial, industrial, and farm services, for all uses including lighting, heating, and power, except crop irrigation, where the customer's annual peak demand is 50 kW or greater but less than 150 kW, or
2. Residential services, for all uses including lighting, heating, and power, except crop irrigation, where the customer's annual peak demand is 75 kW or greater but less than 150 kW.

Type of Service

Single-phase or three-phase, 60 cycles at available secondary voltages.

Monthly Rate	Summer	Winter
Customer Charge	$60.00	$60.00
Demand Charge, per first 50 kW of billing demand	$ 3.60	$ 3.60
Demand Charge, per additional kW of billing demand	$ 9.50	$ 7.50
Energy Charge, first 7,500 kWh	$.0820	$.0770
Energy Charge, for additional kWh	$.0720	$.0630

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of 15 minutes during the billing period for which the bill is rendered as indicated or recorded by a demand meter.

Determination of Annual Peak Demand

The annual peak demand shall be the maximum kilowatt demand established by the customer for any period of 15 minutes during the 12-month period ending September 30 of each year.

Reclassification of Customers

Between October 1 and December 31 of each year, Norris will calculate the peak demand for each customer for the 12-month period ending September 30. If the customer's peak demand no longer qualifies for its current rate schedule based on the Availability criteria, Norris will reclassify that customer to the appropriate rate schedule. This reclassification will be effective with the first day of the first billing period of the following calendar year.

Fuel and Production Cost Adjustment

A fuel or production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to a fuel or production cost adjustment from the District's power supplier including an adjustment for system energy losses.

Minimum Charge

The minimum monthly charge shall be the greater of the following:

1. The minimum specified in the contract for service.
2. Customer charge.
3. A charge of $1.40 per kVA of required transformer capacity.

Summer and Winter Seasons

The summer rates will apply to customer bills rendered between June 15th and October 15th. The winter rates will apply to the remaining months of the year.

Municipal Agreement Charge

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel or production cost adjustment, for services located within the service territory boundary and for customers served by city or village owned distribution facilities.

Gross Revenue Tax

For services located within the corporate limits of an incorporated town or village, the District is required to collect a 5% gross revenue tax on revenues, including any fuel or production cost adjustment, and remit this amount to the county in which the service is located.

Service Regulations

The District's Service Regulations are incorporated herein as part of this Schedule.