

Board Approved: November 1, 2023

Effective: Bill Rendered After January 20, 2024

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**SCHEDULE 16 – LARGE POWER SERVICE**

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**Availability**

Available for commercial and industrial services, for all uses including lighting, heating and power, where the customer's annual peak demand is 7,500 kW or greater.

**Type of Service**

Three-phase, 60 cycles, at available secondary voltages, or at the option of the District, available primary voltages.

<b><u>Monthly Rate</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
Customer Charge	\$250.00	\$250.00
Demand Charge, per first 7,500 kW of billing demand	\$18.25	\$14.60
Demand Charge, per additional kW of billing demand	\$14.35	\$13.95
Energy Charge, per kWh		
First 200 kWh per kW billing demand	\$.0400	\$.0390
Over 200 kWh per kW billing demand	.0340	.0310

**Fuel and Production Cost Adjustment**

A fuel or production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to a fuel or production cost adjustment from the District's power supplier including an adjustment for system energy losses.

**Minimum Charge**

The minimum monthly charge shall be the greater of the following:

1. The minimum charge specified in the contract for service.
2. Customer charge.
3. A charge of \$1.40 per kVA of installed transformer capacity.

**Summer and Winter Seasons**

The summer rates will apply to customer bills rendered between June 15<sup>th</sup> and October 15<sup>th</sup>. The winter rates will apply to the remaining months of the year.

**Municipal Agreement Charge**

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel or production cost adjustment, for services located within the corporate limits and for customers served by city or village owned distribution facilities.

### **Gross Revenue Tax**

For services located within the corporate limits of an incorporated town or village, the District is required to collect a 5% gross revenue tax on revenues, including any fuel or production cost adjustment, and remit this amount to the county in which the service is located.

### **Determination of Billing Demand**

The billing demand shall be the greater of the following:

1. The maximum kilowatt demand established by the customer for any period of 15 minutes during the month for which the bill is rendered as indicated or recorded by a demand meter;
2. Winter season – Sixty percent (60%) of the maximum kilowatt demand established by the customer during any of the four previous summer billing months.
3. Summer season – Ninety percent (90%) of the maximum kilowatt demand established by the customer during any of the three previous summer billing months.

### **Primary Service Discount**

Primary service is defined as receiving power under a single voltage transformation from 34.5kV. The customer shall receive a discount of two and one-half (2.5) percent on demand and energy charges. Such discount shall be deducted from each customer's bill before application of the fuel or production cost adjustment and municipal agreement charge.

### **Substation Credit**

The customer who owns and operates the substation upon which power and energy is normally delivered shall receive a substation credit based on the substation charge as shown in Rate Schedule 24.

### **Power Factor Adjustment**

Power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer's maximum use is less than 93%. The measured maximum kW demand will be multiplied by 93 and divided by the customer's power factor (expressed in percent) determined at the time of the customer's maximum use.

### **Service Regulations**

The District's Service Regulations are incorporated herein as part of this Schedule.