

Board Approved: November 6, 2024

Effective: Bill Rendered After January 20, 2025

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**SCHEDULE 7 – MEDIUM GENERAL SERVICE**

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**Availability**

Available for residential, commercial, industrial, and farm services, for all uses including lighting, heating, and power, except crop irrigation, where the customer's annual peak demand is 50 kW or greater but less than 150 kW.

**Type of Service**

Single-phase or three-phase, 60 cycles at available secondary voltages.

<b><u>Monthly Rate</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
Customer Charge	\$50.00	\$50.00
Demand Charge, per kW of billing demand	\$ 5.00	\$ 3.00
Energy Charge, per kWh	\$.0750	\$.0690

**Determination of Billing Demand**

The billing demand shall be the maximum kilowatt demand established by the customer for any period of 15 minutes during the billing period for which the bill is rendered as indicated or recorded by a demand meter.

**Determination of Annual Peak Demand**

The annual peak demand shall be the maximum kilowatt demand established by the customer for any period of 15 minutes during the 12-month period ending September 30 of each year.

**Reclassification of Schedule 6, 7, 8 and 9 Customers**

Between October 1 and December 31 of each year, Norris will calculate the peak demand for each general service and small power service customer (Schedules 6, 7, 8 and 9) for the 12-month period ending September 30. If the customer's peak demand no longer qualifies for its current rate schedule based on the Availability criteria, Norris will reclassify that customer to the appropriate general service or small power service rate schedule. This reclassification will be effective with the first day of the first billing period of the following calendar year.

**Fuel and Production Cost Adjustment**

A fuel or production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to a fuel or production cost adjustment from the District's power supplier including an adjustment for system energy losses.

### **Minimum Charge**

The minimum monthly charge shall be the greater of the following:

1. The minimum specified in the contract for service.
2. Customer charge.
3. A charge of \$1.40 per kVA of required transformer capacity.

### **Summer and Winter Seasons**

The summer rates will apply to customer bills rendered between June 15<sup>th</sup> and October 15<sup>th</sup>. The winter rates will apply to the remaining months of the year.

### **Municipal Agreement Charge**

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel or production cost adjustment, for services located within the corporate limits and for customers served by city or village owned distribution facilities.

### **Gross Revenue Tax**

For services located within the corporate limits of an incorporated town or village, the District is required to collect a 5% gross revenue tax on revenues, including any fuel or production cost adjustment, and remit this amount to the county in which the service is located.

### **Service Regulations**

The District's Service Regulations are incorporated herein as part of this Schedule.