

Board Approved: November 5, 2025

Effective: Bill Rendered After January 20, 2026

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**SCHEDULE 9 – SMALL POWER SERVICE**

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**Availability**

Available for commercial, industrial, and farm services, for all uses including lighting, heating, and power, where the customer's annual peak demand is 500 kW or greater but less than 2,500 kW.

**Type of Service**

Three-phase, 60 cycles, at available secondary voltages, or at the option of the District, available primary or transmission voltages.

<b><u>Monthly Rate</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
Customer Charge	\$105.00	\$105.00
Demand Charge, per kW of billing demand	\$18.25	\$14.50
Energy Charge, per kWh		
First 200 kWh per kW billing demand	\$.0430	\$.0420
Over 200 kWh per kW billing demand	.0370	.0360

**Determination of Billing Demand**

The billing demand shall be the greater of the following:

1. The maximum kilowatt demand established by the customer for any period of 15 minutes during the month for which the bill is rendered as indicated or recorded by a demand meter;
2. Sixty percent (60%) of the maximum kilowatt demand established by the customer during:
  - a. Summer season – Any of the three previous summer billing months
  - b. Winter season – Any of the four previous summer billing months

**Determination of Annual Peak Demand**

The annual peak demand shall be the maximum kilowatt demand established by the customer for any period of 15 minutes during the 12-month period ending September 30 of each year.

**Reclassification of Schedule 6, 7, 8 and 9 Customers**

Between October 1 and December 31 of each year, Norris will calculate the peak demand for each general service and small power service customer (Schedules 6, 7, 8 and 9) for the 12-month period ending September 30. If the customer's peak demand no longer qualifies for its current rate schedule based on the Availability criteria, Norris will reclassify that customer to the appropriate rate schedule. This reclassification will be effective with the first day of the first billing period of the following calendar year.

### **Fuel and Production Cost Adjustment**

A fuel or production cost adjustment may be applied to all energy used in an amount per kWh equal to the increase or decrease in the District's cost due to a fuel or production cost adjustment from the District's power supplier including an adjustment for system energy losses.

### **Minimum Charge**

The minimum monthly charge shall be the greater of the following:

1. The minimum charge specified in the contract for service.
2. Customer charge.
3. A charge of \$1.40 per kVA of installed transformer capacity.

### **Summer and Winter Seasons**

The summer rates will apply to customer bills rendered between June 15<sup>th</sup> and October 15<sup>th</sup>. The winter rates will apply to the remaining months of the year.

### **Municipal Agreement Charge**

Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment, for services located within the corporate limits and for customers served by city or village owned distribution facilities.

### **Gross Revenue Tax**

For services located within the corporate limits of an incorporated town or village, the District is required to collect a 5% gross revenue tax on revenues, including any fuel or production cost adjustment, and remit this amount to the county in which the service is located.

### **Primary Service Discount**

Primary Service is defined as receiving power under a single voltage transformation from either 34.5 or 69 kV. The customer shall receive a discount of two and one-half (2.5) percent on demand, energy and customer charges. Such discount shall be deducted from each customer's bill before application of the fuel or production cost adjustment and municipal agreement charge.

### **Substation Credit**

The customer who owns and operates the substation upon which power and energy is normally delivered shall receive a substation credit based on the substation charge as shown in Rate Schedule 24.

### **Subtransmission Line Credit**

The customer shall receive a subtransmission line credit based on the subtransmission line charge as shown in Rate Schedule 24, when no subtransmission line is necessary to deliver power and energy to the customer.

### **Power Factor Adjustment**

For loads of 500 kW or more, or at the option of the District for loads of less than 500 kW, power factor adjustments will be made in the billing demand, when the power factor, as determined by test, at the time of the customer's maximum use is less than 93%. The measured maximum kW demand will be

multiplied by 93 and divided by the customer's power factor (expressed in percent) determined at the time of the customer's maximum use.

**Service Regulations**

The District's Service Regulations are incorporated herein as part of this Schedule.