

## Notification of Load Control Days and Early Release Occurrences

The District offers four communication options for our customers to receive information regarding load control days and times. These notices will generally run from June 15th through September 1st.

### Option 1 - Website—www.norrisppd.com

The website is updated first and has the most current information. Click on the “Irrigation/Load Management” tab and from the drop-down menu, click on “Daily Load Management Message.”

### Option 2 - E-Mail Service/Text Message

Customer notification by e-mail and text message is available. The District will be sending messages throughout the summer with daily load control information. **An authorization form must be on file with the District to utilize this service.** You may sign up electronically at [www.norrisppd.com](http://www.norrisppd.com). Click on the “Irrigation/Load Management” tab and from the drop-down menu, click on “Text or Email Notification Form.” Complete the form online and submit. You may also contact any of our District offices to sign up.

### Option 3 - KRVN Radio - 880 AM

KRVN radio will announce load control information daily at 8:29 a.m. Code Red will mean a control day and Code Green will mean no control for the day. Norris will be identified as one of the power districts for whose customers the message is intended. There will be six spots reserved in the late afternoon and evening in the event we have been given an early release by Nebraska Public Power District.

The reserved times are 4:59 p.m., 5:59 p.m., 6:59 p.m., 7:59 p.m., 8:59 p.m., and 9:59 p.m. If an early release is given for any of the power districts who participate in these announcements, KRVN will announce the particular power district to which it pertains. Norris Public Power District's customers are included in control group B. We will restore power as soon as possible following an early release announcement.

### Option 4 - Irrigation Hotline

The District provides an “Irrigation Hotline,” which will provide more detailed information regarding expected control times within a particular day. The message will be updated as necessary from 8:30 a.m. to 4:30 p.m. **The “Irrigation Hotline” telephone numbers are 402-228-2840 and 800-858-4708.**

## Norris Public Power District Service Regulation 900 UNLAWFUL USE OF SERVICE OR METER TAMPERING AND LOAD CONTROL BYPASSING

A. Meter Tampering: In any case of tampering with a meter installation or interfering with its proper function or any other unlawful use or diversion of service by any person, or evidence of such tampering, unlawful use or service diversion, the customer and/or the other persons shall be subject to immediate discontinuance of service and/or to prosecution under applicable laws. For bypassing, tampering or unauthorized metering as defined in Neb. Rev. Stat. 25-21,275 to 25-21,278, the District may pursue any or all civil or criminal statutory or common law remedies. The District shall be entitled to collect from the customer the appropriate rate, for all power and energy not recorded on the meter by reason of such unlawful use or diversion, plus all expenses incurred by the District on account of such unauthorized act or acts. The estimated usage will be based on the two previous years plus taking into account weather conditions, additional equipment and operation patterns for the period in question.

B. Load Management Irrigation Control Tampering: It is the customer's responsibility to have read and understand this policy. The District reserves the right to attach a “no-tampering” notice to the customer's control panel.

Irrigation customers are prohibited from making any change in the District's load management equipment, or to their own equipment, which will cause the District's load management system to fail to interrupt the connected load when desired by the District. Customers are considered to be responsible for any action taken by their employees, service personnel, or other agents in which the same result occurs.

State law states that there shall be a rebuttable presumption that a customer at any premises where bypassing or tampering with the District's load control equipment is proven to exist caused or had knowledge of such bypassing or tampering if the customer controlled access to the part of the utility supply system on the premises where the bypassing or tampering was proven to exist. In other words, the end use customer is assumed responsible for any tampering until proven otherwise.

If conditions are observed which indicate the irrigation customer has violated this rule, the customer shall be notified by letter of the following action.

1. If discovered during the irrigation season:

- A \$50/HP penalty will be billed for the current season and the customer will be required to remain on the interruptible rate.
- The penalty must be paid within 10 days or the service will be disconnected.
- The customer will be given seven (7) days to request a hearing with the Board to show why those actions should not be taken.
- Charges will be assessed for damage to District's equipment and for reestablishing load interruption capabilities of the equipment.
- The District reserves the right to relocate the load controller to the point of customer disconnect at the customer's expense.

2. If discovered prior to irrigation season (October 1 thru April 30):

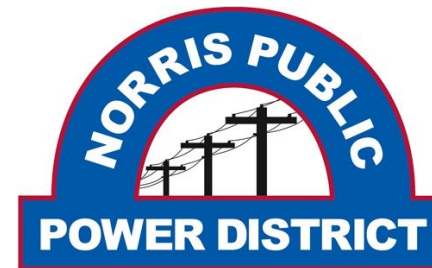
- Charges will be assessed for damage to District's equipment and for reestablishing the load interruption capabilities of the equipment.
- Repairs and/or corrections required must be made prior to June 15, or load management rates will not be allowed that year.

3. Tampering – repeat offense:

The customer will be advised by letter of action to be taken consistent with the guidelines above for “prior” or “during” the irrigation season. The letter will also advise the customer that the Board has reviewed the details of the suspected tampering and impose further restrictions which may include the following:

- Ineligibility for a load management rate for additional years.
- Denial of load management rates on other services in the customer's name.
- Requirement to pay any unpaid construction charges.
- Requirement to prepay or provide a deposit sufficient to cover all operation costs in future years.

The Board will be provided with a complete report of the repeat tampering.



## 2018 Irrigation Season Customer Guide Area 4



### Norris Public Power District Offices

Beatrice 402-223-4038  
1-800-858-4707

Hebron 402-768-6515  
1-800-827-8099

Roca 402-794-9900  
1-800-743-3899

Seward 402-643-2951

[www.norrisppd.com](http://www.norrisppd.com)

## 2018 Irrigation Season

Welcome to the Norris Public Power District. The District provides the following irrigation rate schedules: Annual Irrigation Single and Three Phase, No Control, Idle Service, Three-Day Control, and Full Control.

The annual horsepower charge is identified as capacity charge on your bill. If your service is billed under Rate S16, the operating schedule is noted in the rate description on your bill.

If you have more than one irrigation service, your bills will be combined into one statement, unless you notify the District that you prefer individual billings.

### Determination of Horsepower

Determination of horsepower for initial billing purposes shall be the motor manufacturer's nameplate rating of horsepower output. After the first operating season, subsequent horsepower billings will be determined after a period of maximum normal use during the previous irrigation season measured by a demand meter, divided by .746. In the event of a season or seasons which do not produce a typical demand reading, the District will use its last valid kW reading as a substitute.

The District will install demand meters on all new irrigation services, those requiring maintenance, and also in the event a customer requests a motor horsepower testing on an existing service. Demand readings will measure total component load on the irrigation system including motor, boosters, and wheels where applicable.

The minimum billed horsepower shall be 15 horsepower, regardless of measured demand.

## 2018 Irrigation Rate Schedules

### Rate S10 Three Phase Annual

This rate schedule is closed to new customers. New customers will be directed to Rate S14.

**Customer Charge/Energy: Due October 20**  
**Customer Charge \$378.00**

**Energy Charge, per kWh**  
**All kWh \$0.1270**

### Rate S11 Single Phase Annual

This rate schedule is closed to new customers. New customers will be directed to Rate S14.

**Customer Charge/Energy: Due October 20**  
**Customer Charge \$225.00**

**Energy Charge, per kWh**  
**All kWh \$0.1270**

### Rate S14 No Control

Available to motors of all sizes

**Capacity Charge: Due May 20**  
**\$55.00 per horsepower**

**Energy Charge: Billed July, August, September, and October, due the 20th of each month**

**First 300 kWh per H.P. 13.75 cents per kWh**  
**Over 300 kWh per H.P. 8.75 cents per kWh**

Power will be available 100% of time, with exception of scheduled or unscheduled outages.

### Rate S15 Idle Service

**Capacity Charge: Due May 20**  
**\$8.50 per horsepower**

Non-connected: Service maintained so it will be available the following season.

The District must receive a request for standby irrigation service in the form of the District's standard application for service by **May 20th** of the year for which standby service is desired. This application shall cover only one year with subsequent applications being required for additional years. If a customer wishes to change to Irrigation Schedule S14, S16 or S17, such customer shall pay the difference between the capacity charges of Rate Schedule S15 and that of Rate Schedule S14, S16 or S17.

### Rate S16 Three-Day Control

Available to motors 20 HP or greater

**Capacity Charge: Due May 20**  
**\$31.00 per horsepower**

**Energy Charge: Billed July, August, September, and October, due the 20th of each month**

**First 300 kWh per H.P. 13.75 cents per kWh**  
**Over 300 kWh per H.P. 8.15 cents per kWh**

### Rate S16 Three-Day Control continued

**Operating Schedule:** Customers may choose between either Rate S16TS or S16MW. The District reserves the right to assign the customer to either Rate S16TS or S16MW.

**Rate S16TS** - Power will be available all day on Monday, Tuesday, Wednesday, plus the minimum hours of 11:00 p.m. to 9:00 a.m. on Thursday, Friday, Saturday and eighteen (18) hours on Sunday.

**Rate S16MW**— Power will be available all day on Thursday, Friday, Saturday, plus the minimum hours of 11:00 p.m. to 9:00 a.m. on Monday, Tuesday, Wednesday and eighteen (18) hours on Sunday.

No services will be interrupted more than twelve (12) hours in any one day Monday through Saturday. No services will be interrupted more than six (6) hours on Sunday. Power will be available on Memorial Day and Labor Day but may be interrupted on Independence Day. No services will be interrupted more than six (6) hours on Independence Day. Interruptions are made only on days when peak power levels are being exceeded. At its discretion, the District may interrupt service during operating hours normally allowed if the District's power supplier requests emergency control.

### Rate S17 Full Control

Available to motors 20 HP or greater

**Capacity Charge: Due May 20**  
**\$17.00 per horsepower**

**Energy Charge: Billed July, August, September, and October, due the 20th of each month**

**First 300 kWh per H.P. 13.75 cents per kWh**  
**Over 300 kWh per H.P. 7.40 cents per kWh**

Power will be available on Sunday through Saturday for the minimum hours of 11:00 p.m. to 9:00 a.m. Customers will be notified each day prior to 9:00 a.m. if any operations will not be allowed for the hours from 9:00 a.m. to 11:00 p.m.

No services will be interrupted more than twelve (12) hours in any one day Monday through Saturday or more than seventy-two (72) hours in any one calendar week. No services will be interrupted more than six (6) hours on Sunday. Power will be available on Memorial Day and Labor Day but may be interrupted on Independence Day. No services will be interrupted more than six (6) hours on Independence Day. Interruptions are made only on days when peak power levels are being exceeded. At its discretion, the District may interrupt service during operating hours normally allowed if the District's power supplier requests emergency control.